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# LNG Markets

## GDF SUEZ and its LNG activities

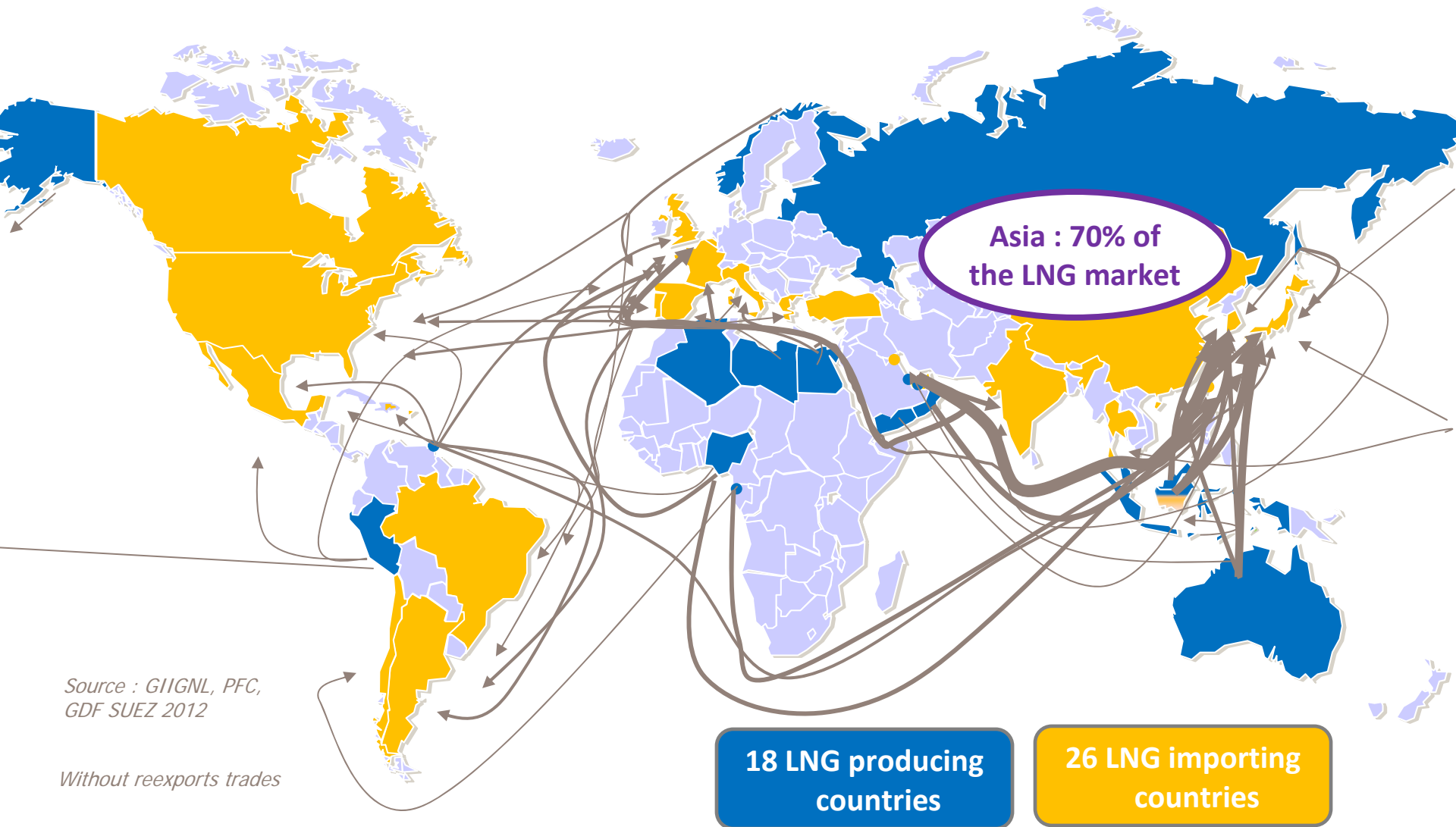
*Denis Bonhomme*  
*Executive VP Strategy*  
*GDF SUEZ LNG*

Paris

22 April 2013

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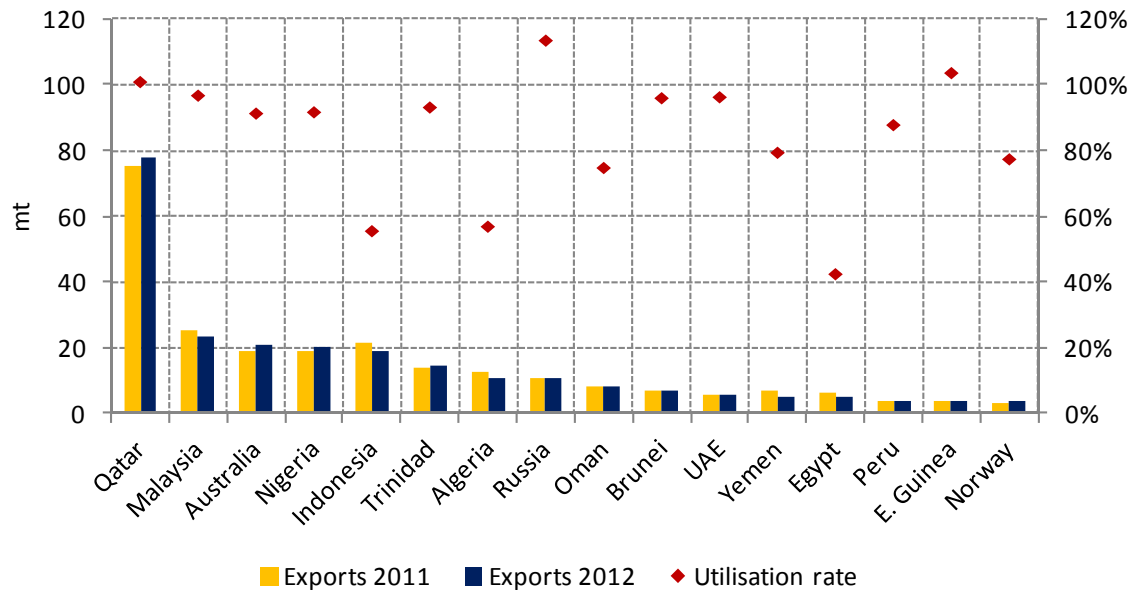
# LNG producing and importing countries - main flows in 2012



Source : GIIGNL, PFC,  
GDF SUEZ 2012

*Without reexports trades*

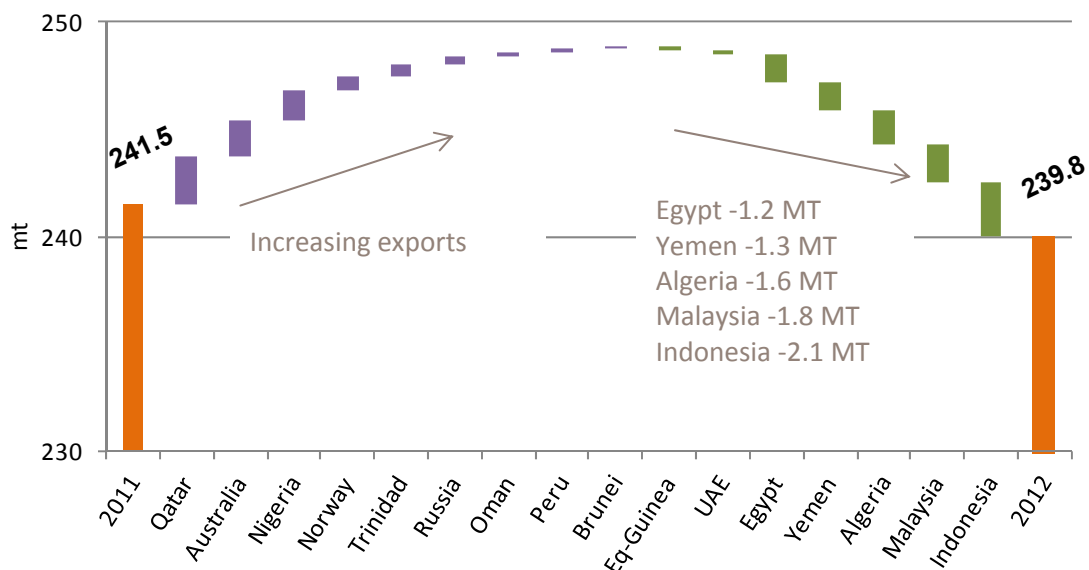
# LNG exports: 2012 vs 2011 Analysis



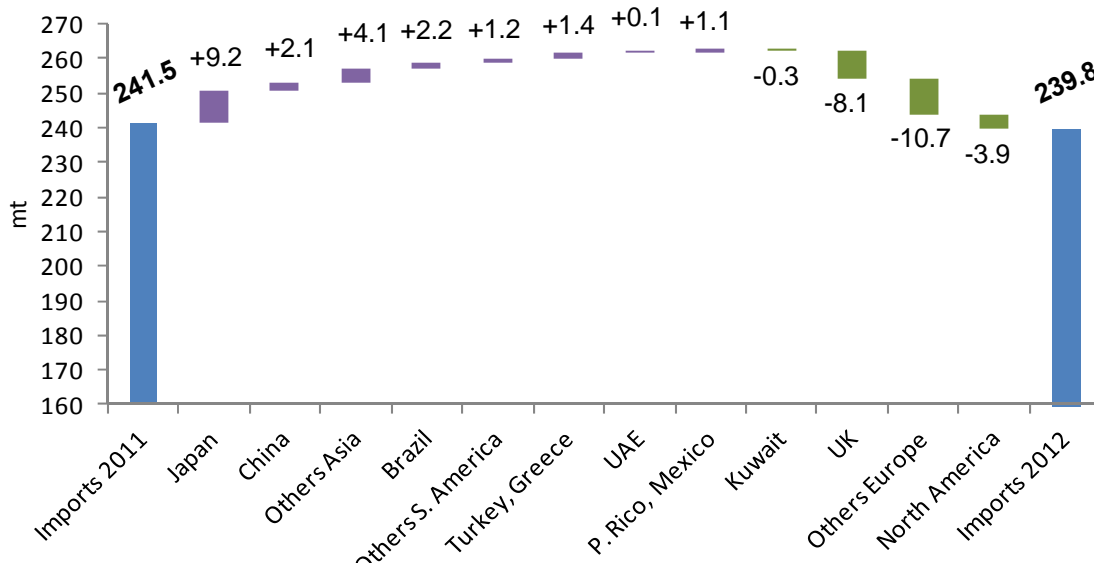
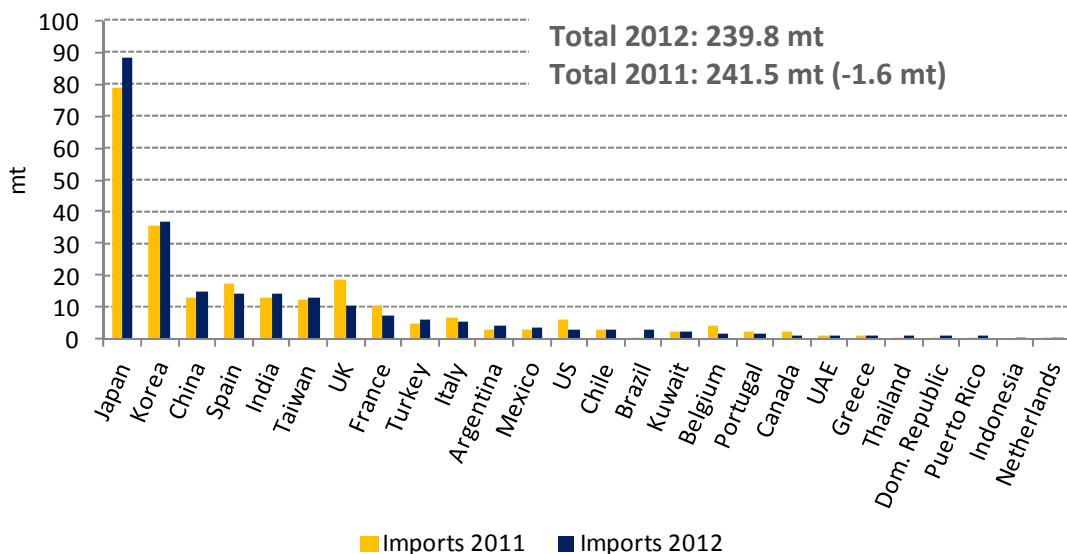
- 2012: first year of global decrease since 1981
- Qatar supplied 1/3rd of the global market in 2012.
- Decreasing LNG volumes available due to:

- Continuous feedgas issues in Egypt, Algeria
- Planned and unplanned maintenance in Indonesia
- Sabotages on feedgas pipelines in Yemen
- Shutdown of MLNG Tiga after a fire

- Plant utilization rates reached 43% in Egypt, 56% in Indonesia and 57% in Algeria in 2012.
- Qatar, Russia and Eq. Guinea ran at full capacity and beyond in 2012

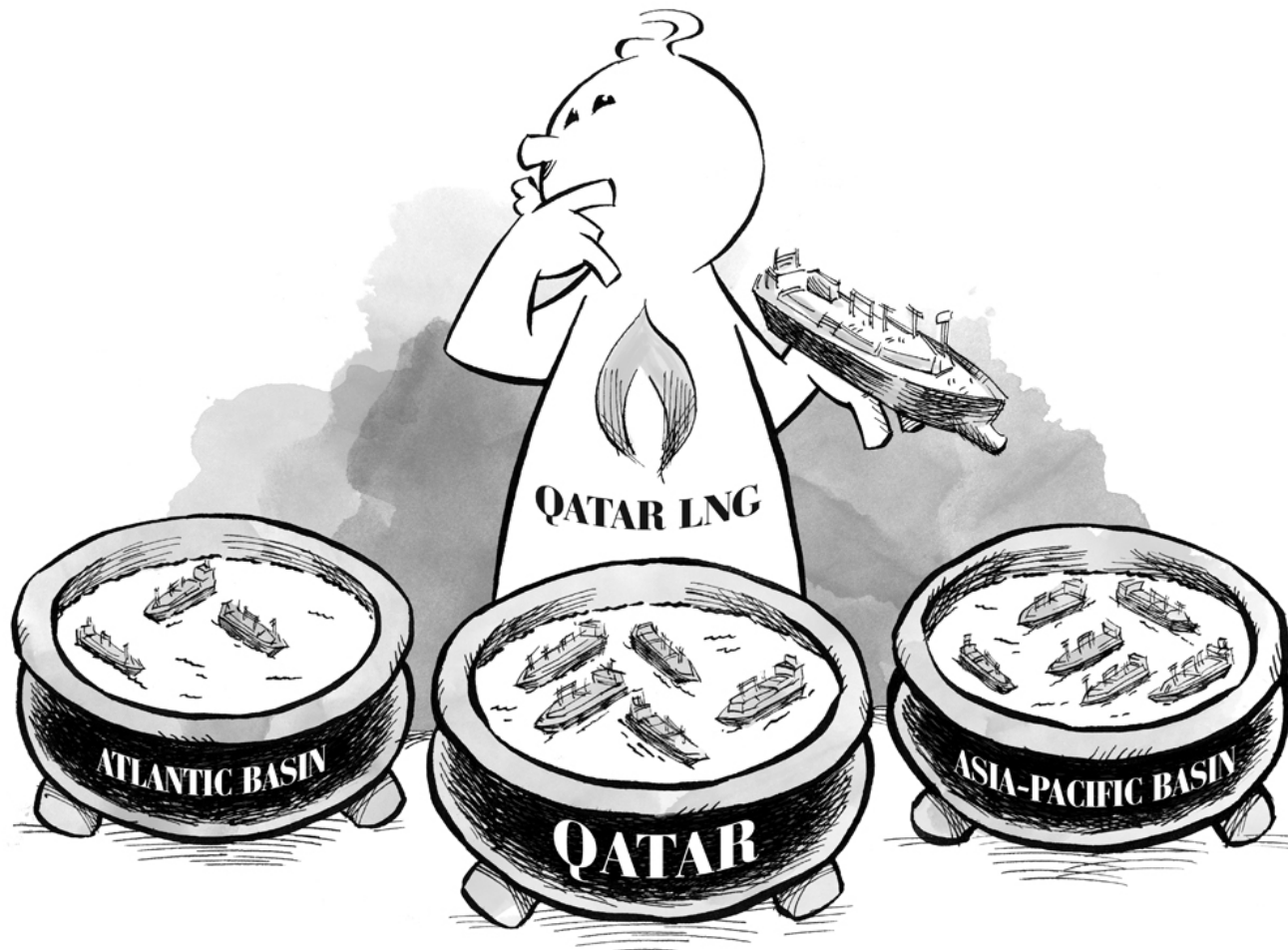


# LNG imports: 2012 vs 2011 Analysis



- ▶ Asia (+15.4 mt) and Latin America (+3.4mt) attracted flexible LNG, out of Europe (-17.4 mt). Asia increased its market share from 63% to 70%.
- ▶ China and India became the 3<sup>rd</sup> and the 5<sup>th</sup> LNG importers respectively in 2012 (the 5<sup>th</sup> and the 6<sup>th</sup> in 2011).
- ▶ High terminal utilisation rate in Asia 50% (47% in 2011) compared to Europe 33% (48% in 2011).
- ▶ Decreasing imports in the UK: -8.1mt. The country is now the 7<sup>th</sup> LNG importer (3<sup>rd</sup> in 2011). Though imports from Qatar fell by 5 mt, they represented 97% of UK imports in 2012 vs. 86% in 2011.

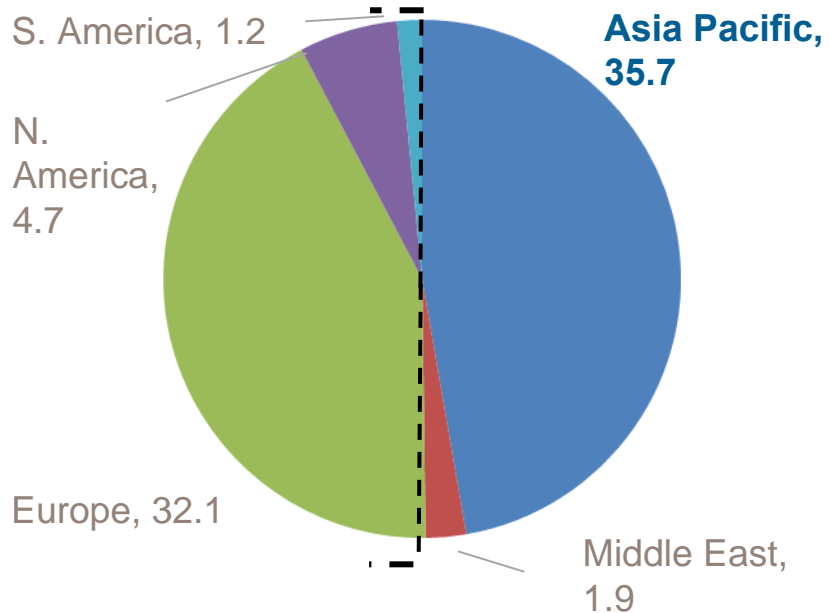
# Shift of Qatari flows to Asia Pacific



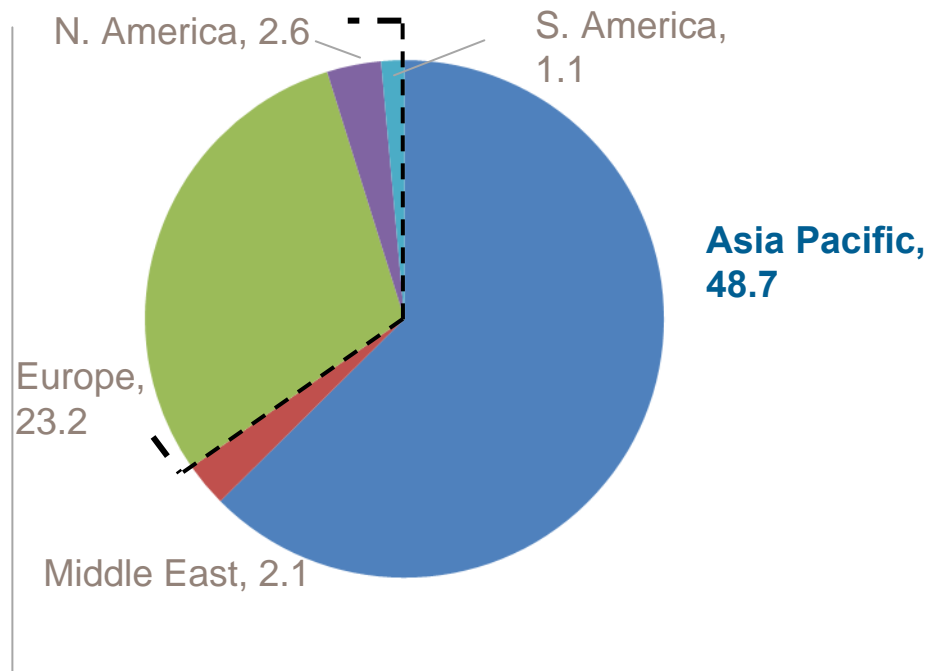


# Shift of Qatari flows to Asia Pacific

Qatari LNG exports 2011 – 75.5 mt



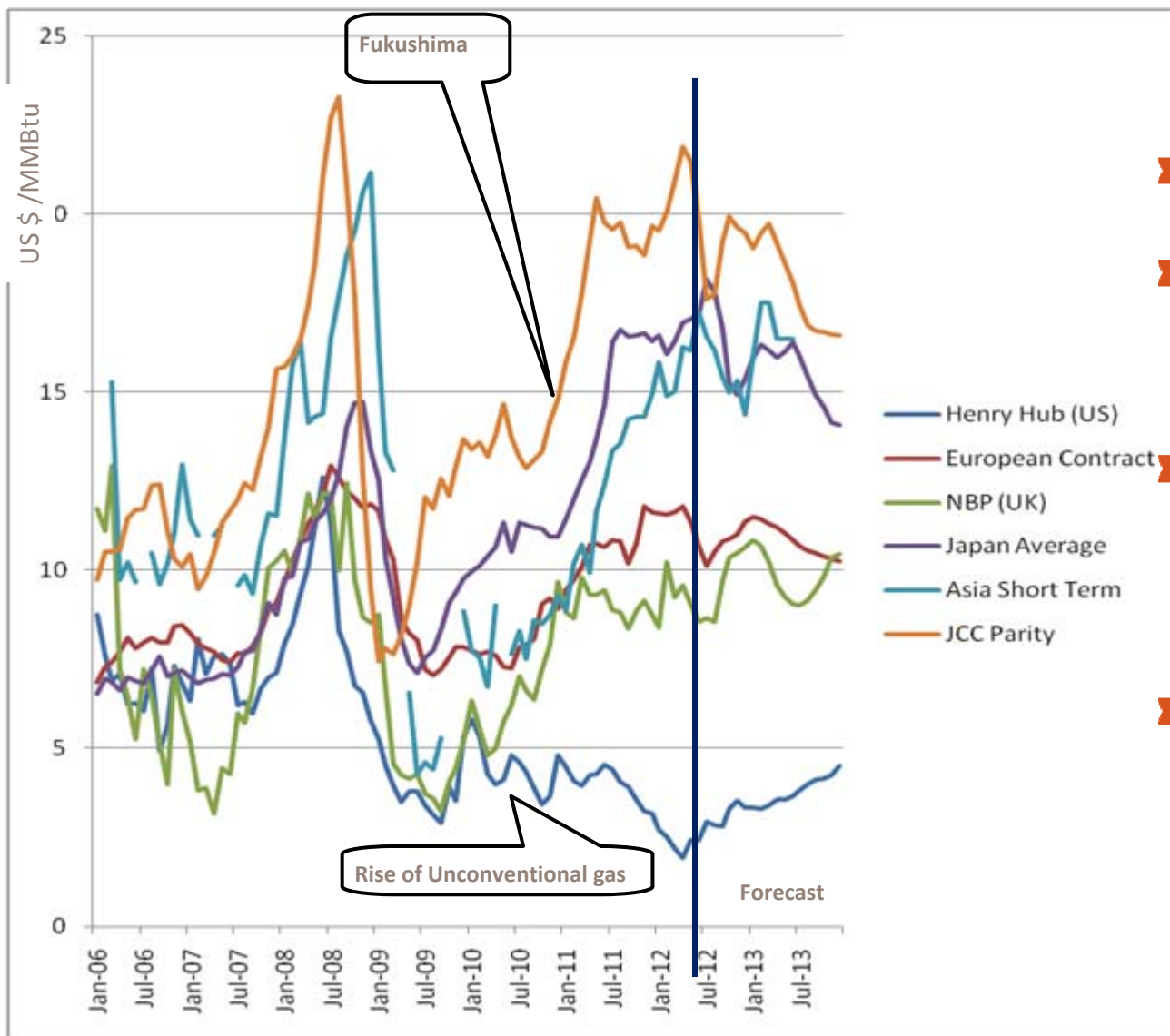
Qatari LNG exports 2012 – 77.8 mt



Source: PFC, GDF SUEZ LNG analysis February 2013

- In 2012, Qatar diverted volumes from Europe and N. America to supply Asia Pacific markets : Qatari exports to Asia Pacific have increased by +13 mt

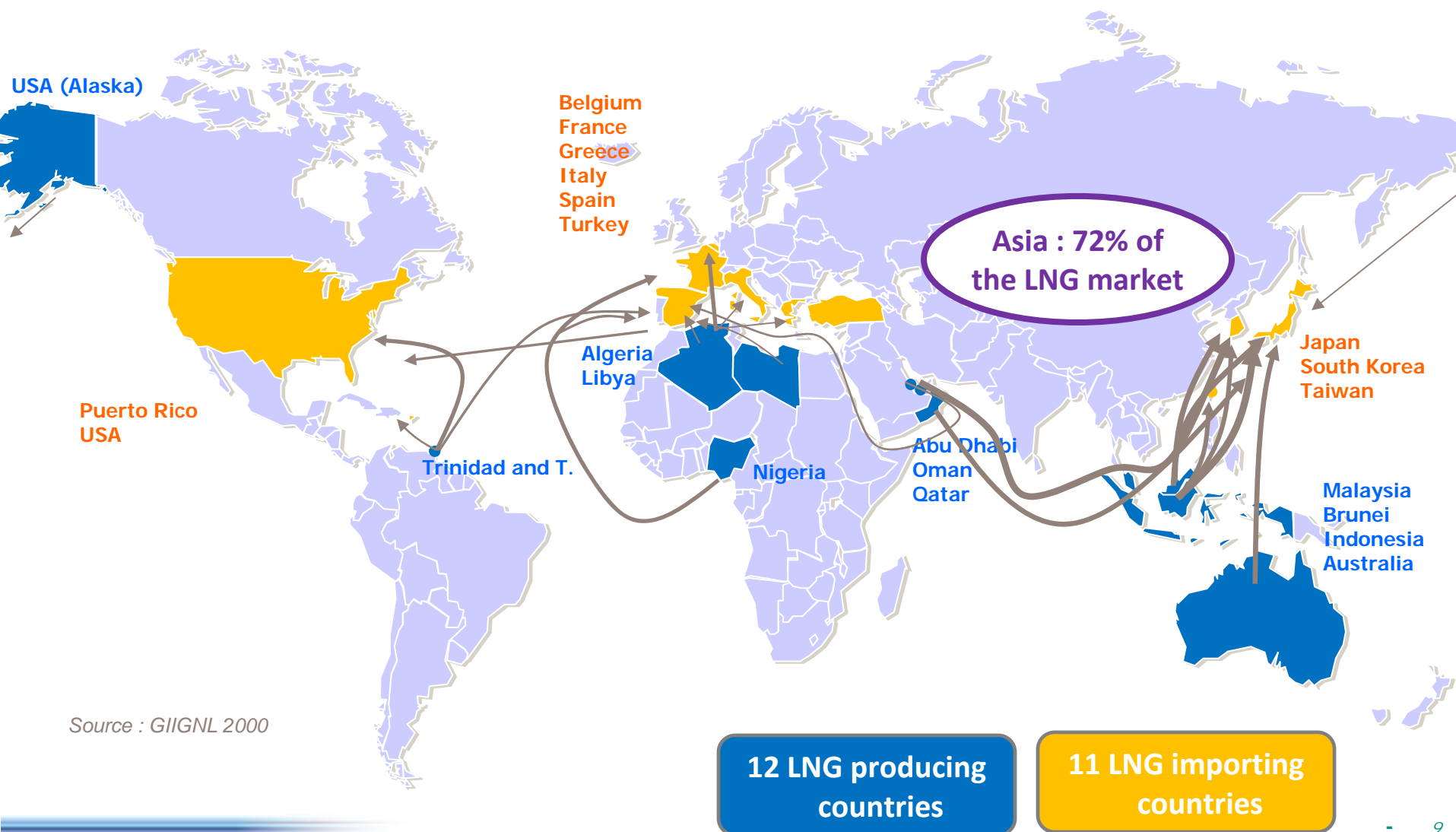
# LNG Prices: history and forecasts



- ▶ Asian prices are following the path of JCC parity evolution.
- ▶ Lower production is expected to lead to a rationalization of Henry Hub prices over the next two years.
- ▶ The Average Asian spot price will rise in first quarter 2013 on the back of a deep winter and competing demand from Latin America for spot cargoes.
- ▶ Due to a tight LNG market until 2015, significant spreads between Asia and Europe expected to remain

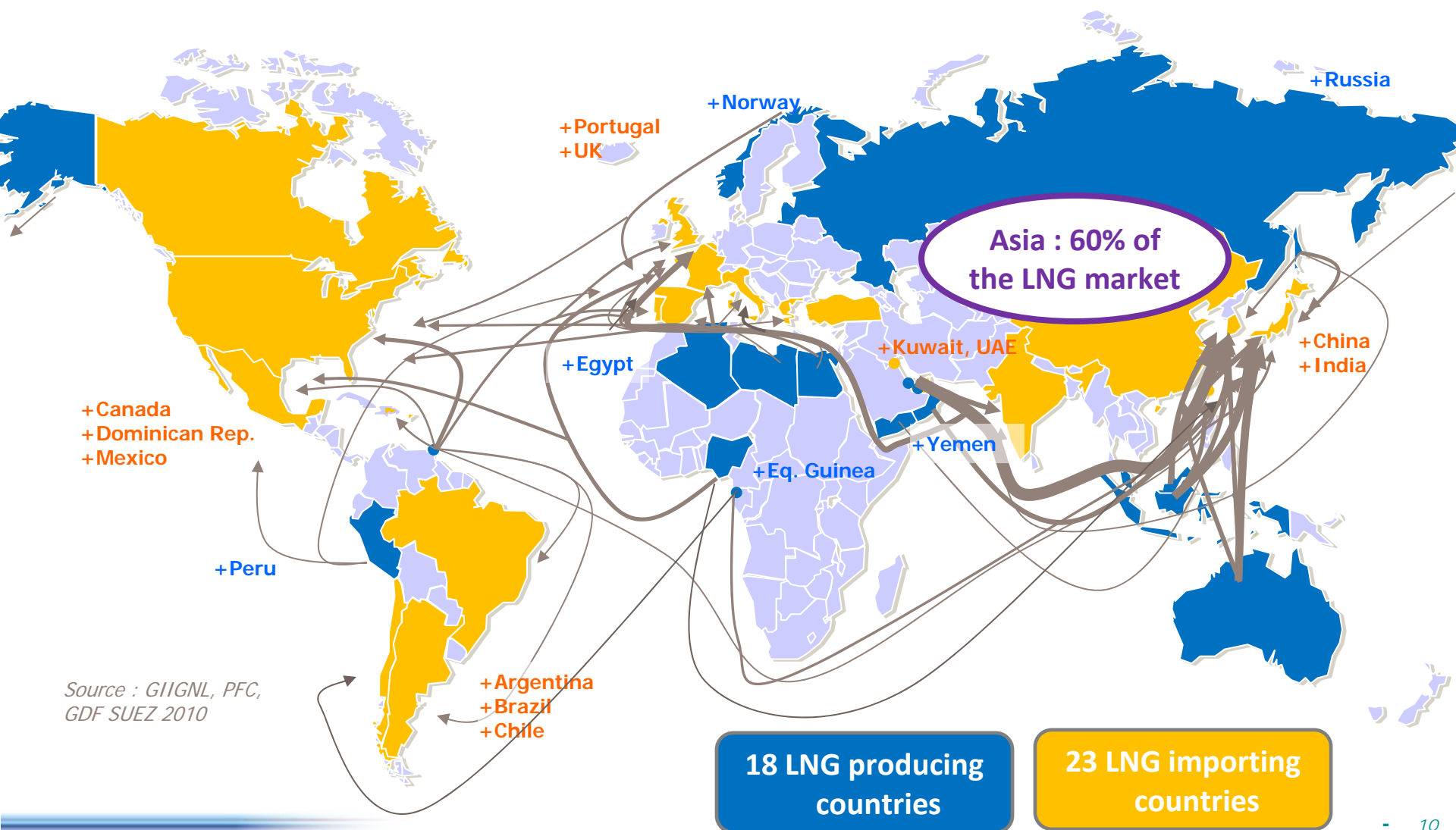


# LNG producing and importing countries - main flows in 2000

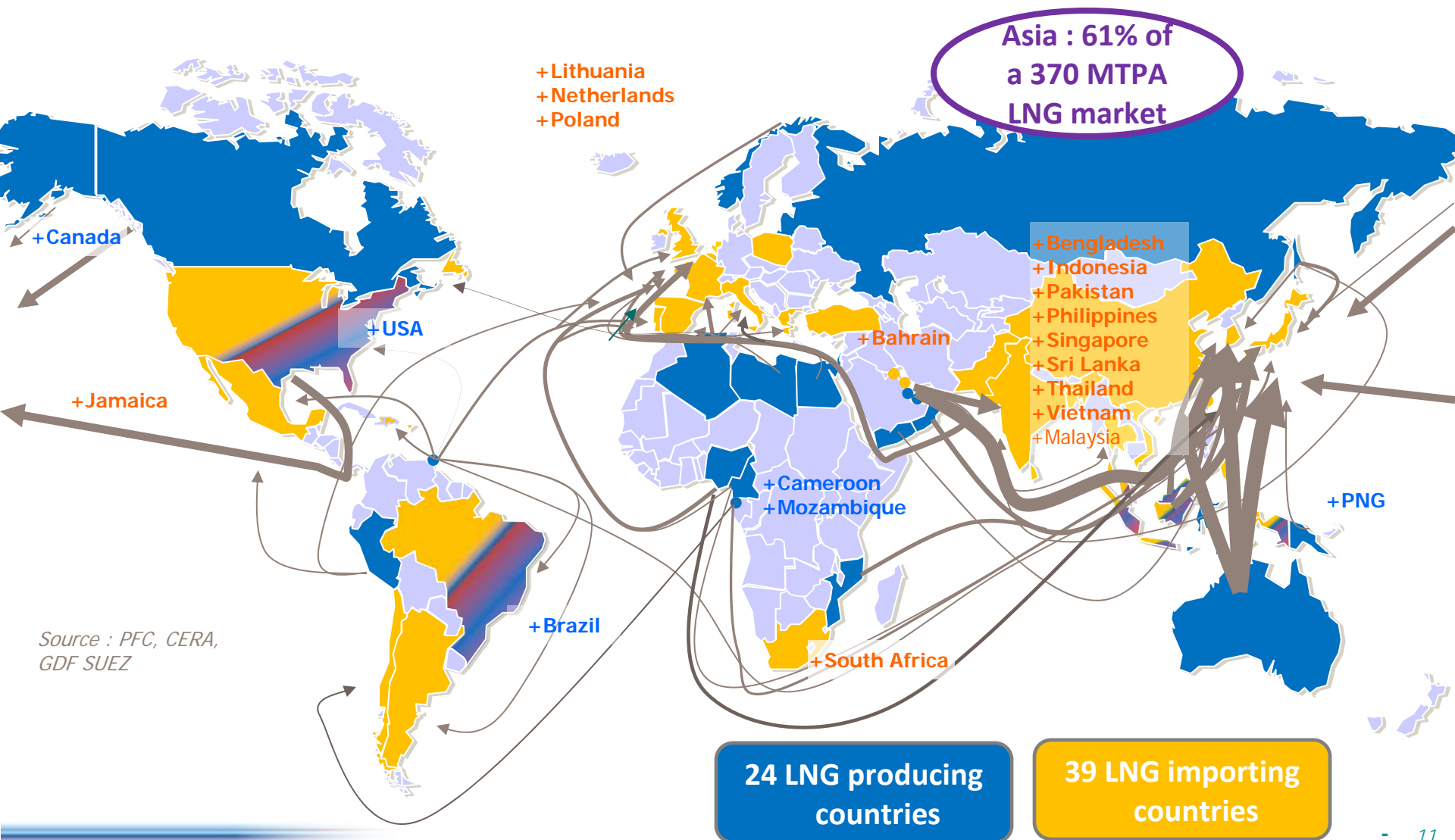


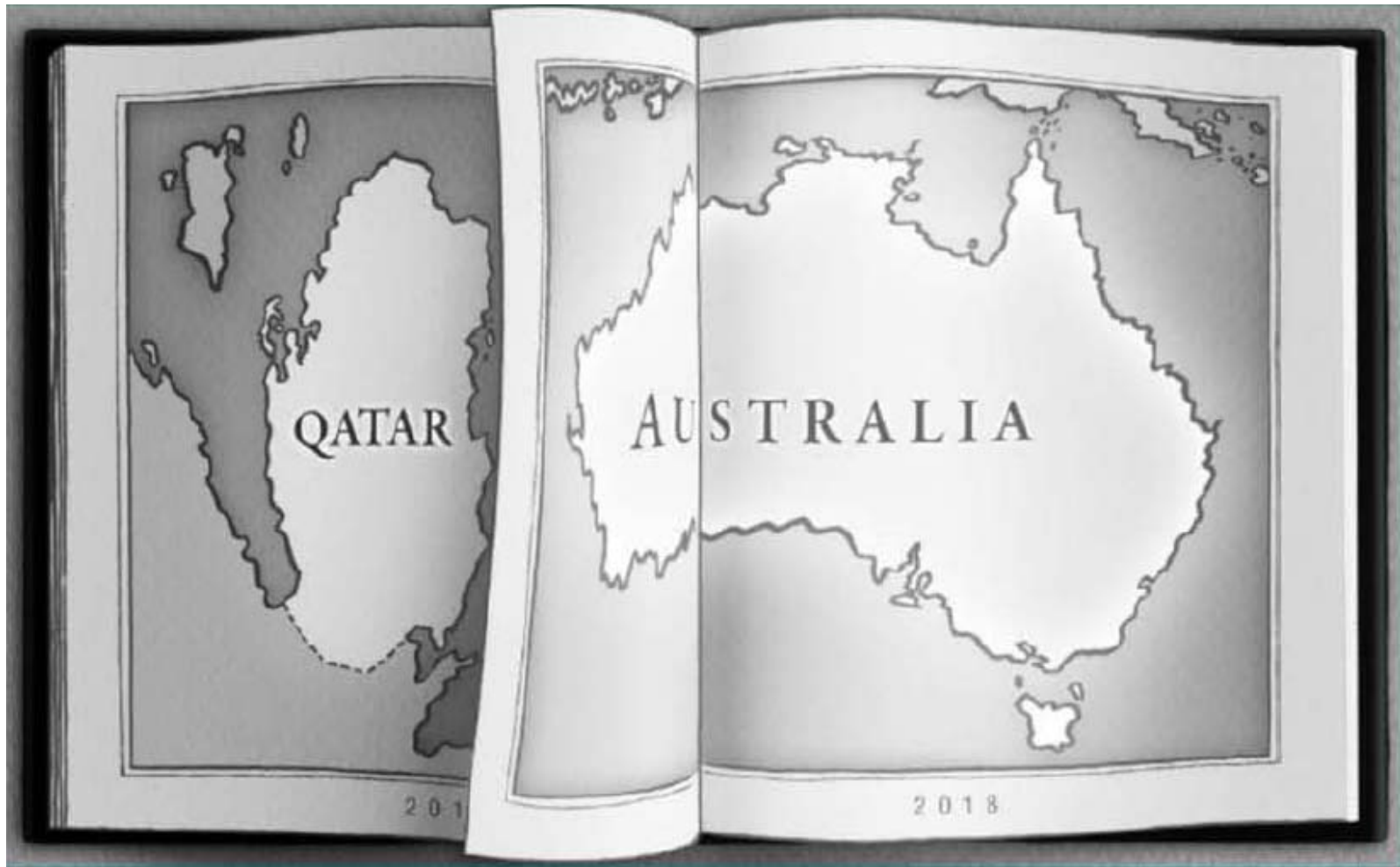
Source : GIIGNL 2000

# LNG producing and importing countries - main flows in 2010

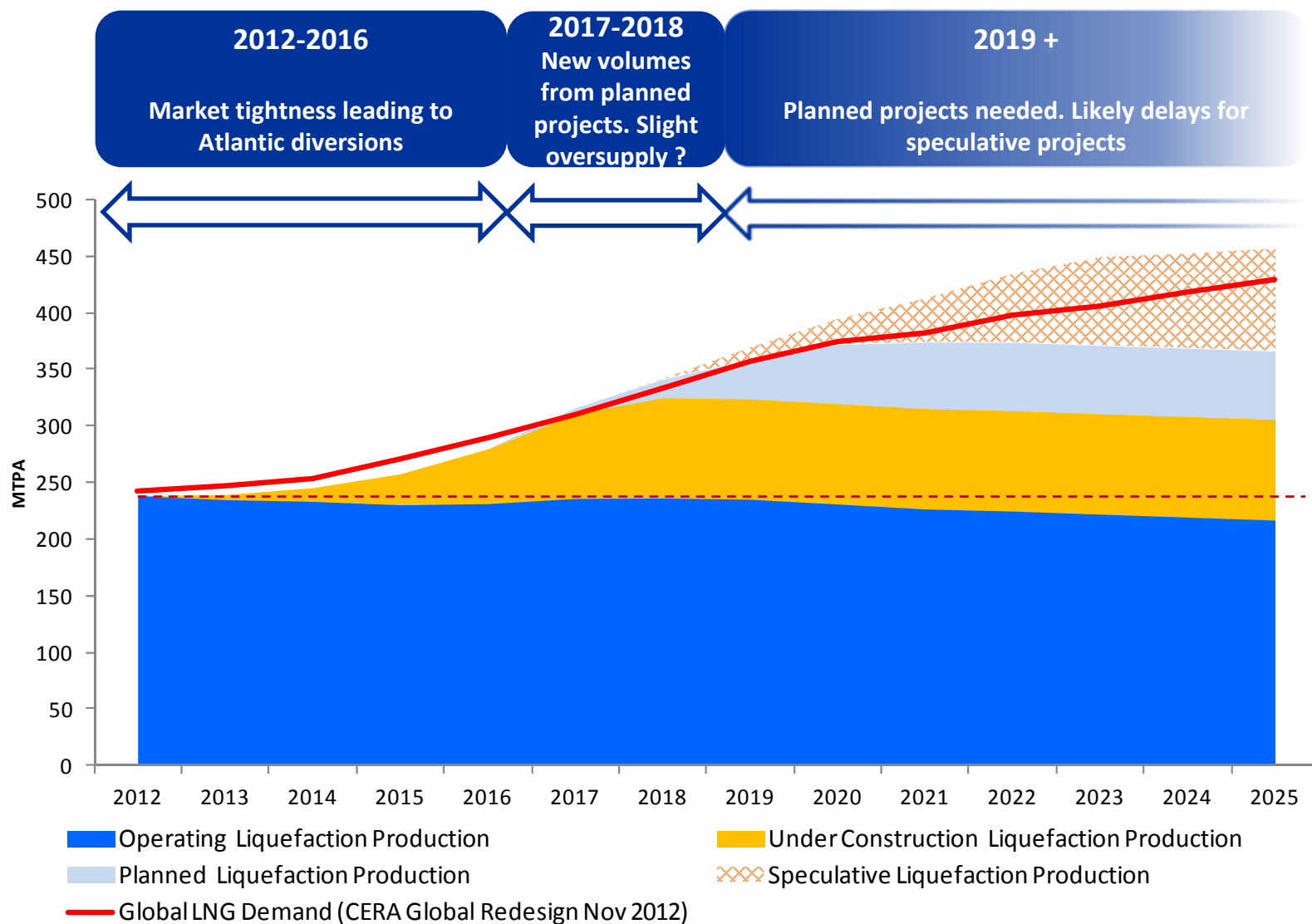


# LNG producing and importing countries - main flows in 2020, a prospective view

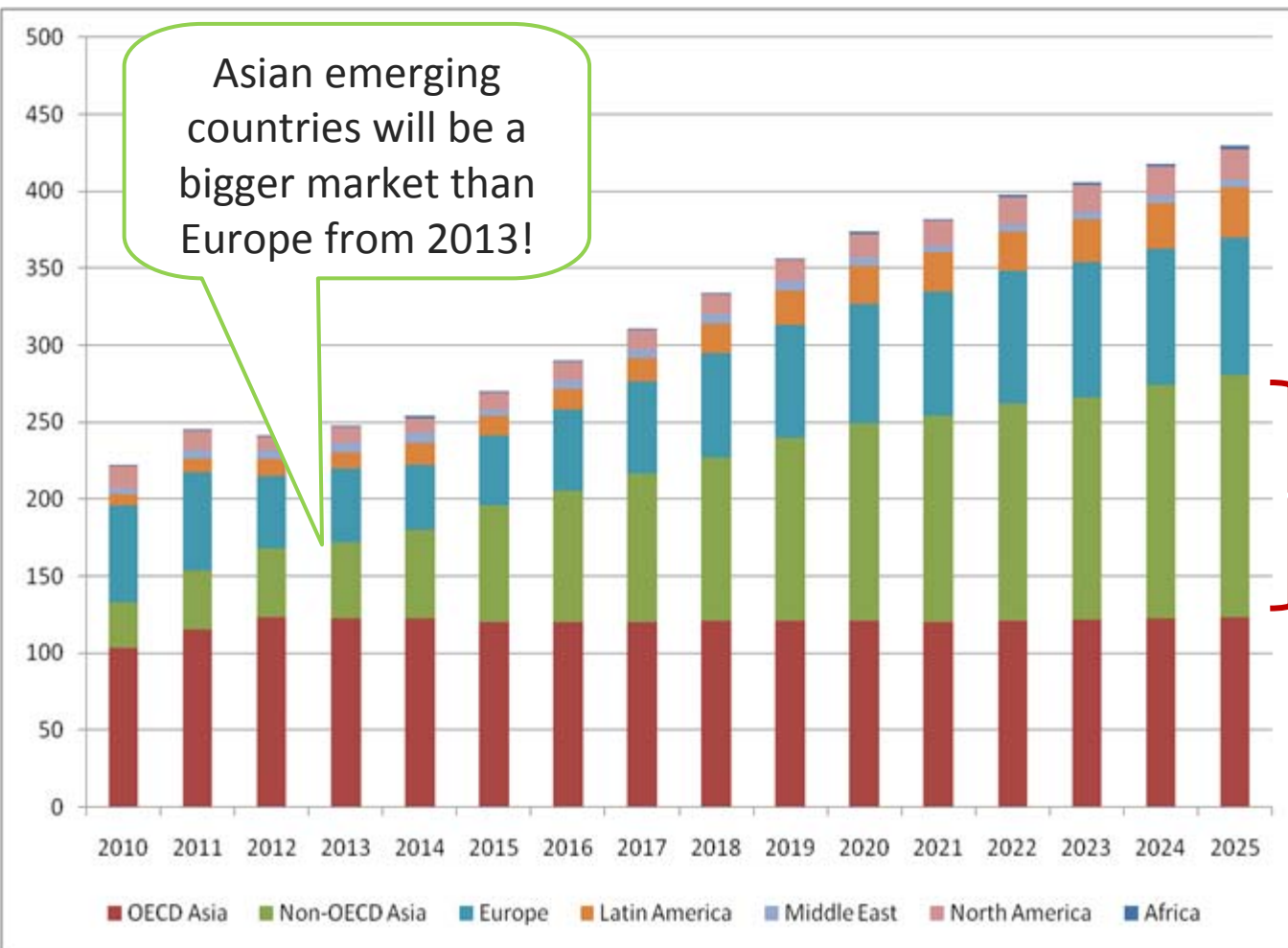




# Global LNG Market Outlook to 2025 – Base Case



# LNG demand by Region to 2025



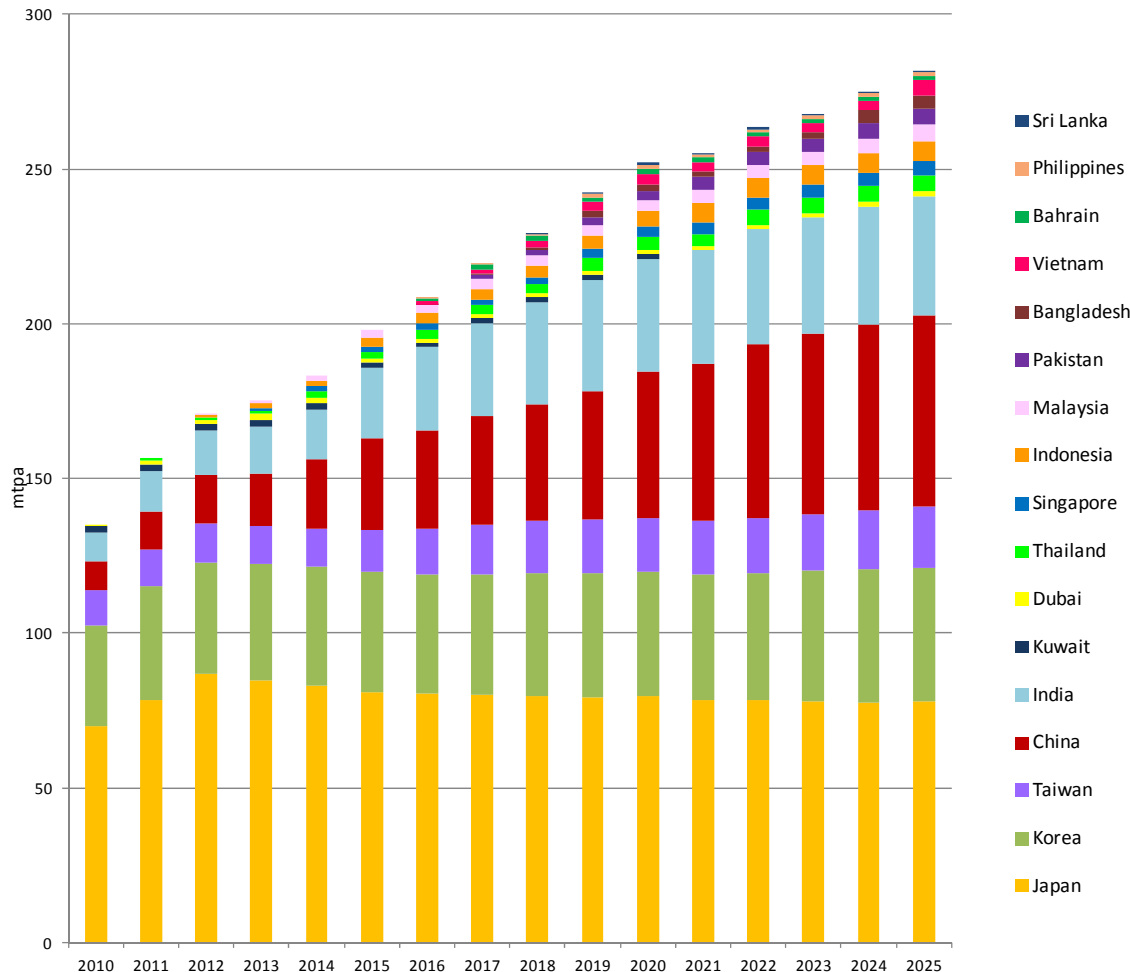
Global LNG Market growth  
CAGR: +4% (+208 mtpa)

	CAGR 2010 - 2025	Δ in mtpa
Africa	-	+1
North America	+2%	+6
Europe	+2%	+27
Middle East	+1%	+1
Latin America	+11%	+25
Non-OECD Asia	+12%	+128
OECD Asia	+1%	+20

**Non-OECD Asia  
X4 by 2025**

# Growing LNG Demand in Asia Pacific and Middle-East

LNG Demand In Asia and the Middle-East to 2025



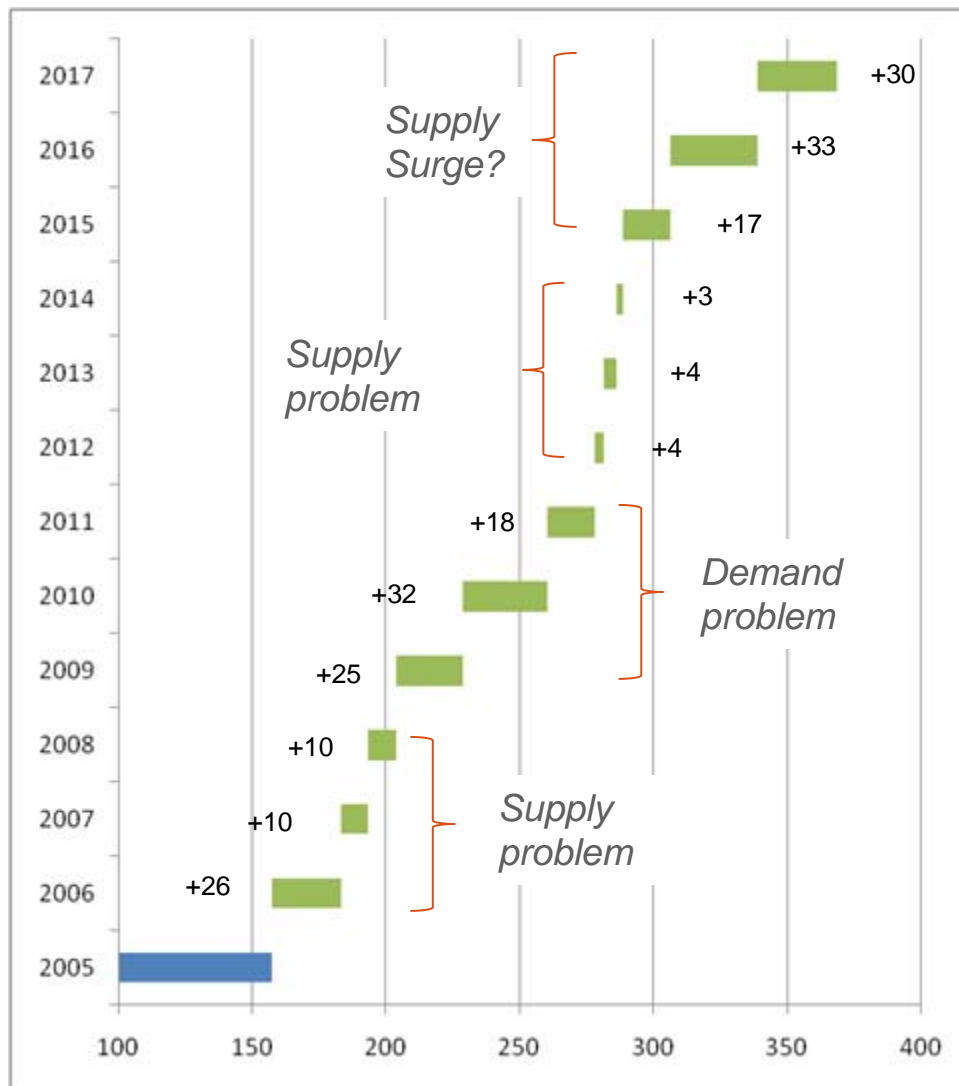
➤ LNG demand expected to increase by 150 mtpa in the region from 2010 to 2025 (CAGR 5%)

➤ Demand from Japan, South Korea and Taiwan expected to remain stable ~ 50% of total demand by 2025

➤ By 2025, the growth will be led by:

- China: +53mt
- New LNG importers in South East Asia: +37mt
- India: +29mt

# A cyclical LNG market

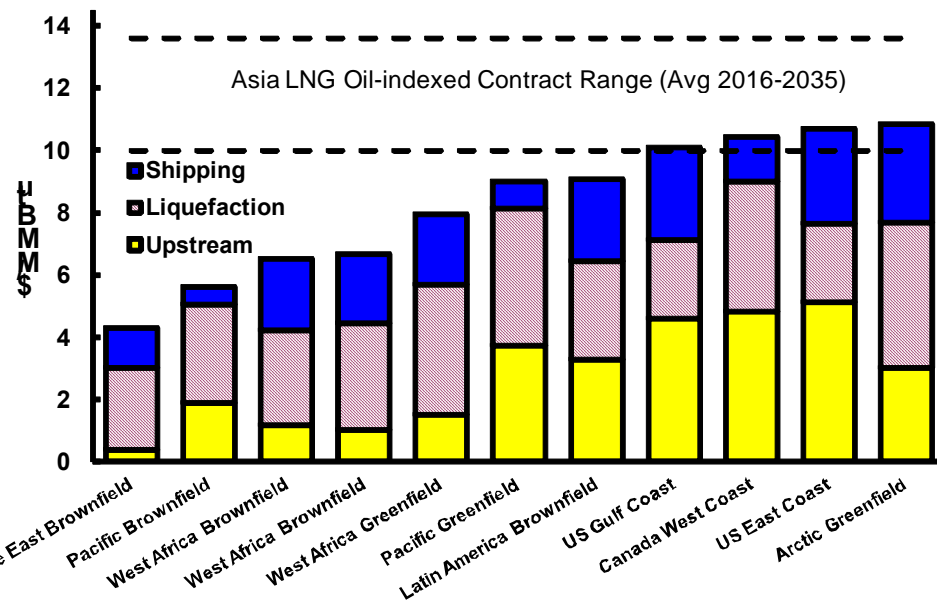
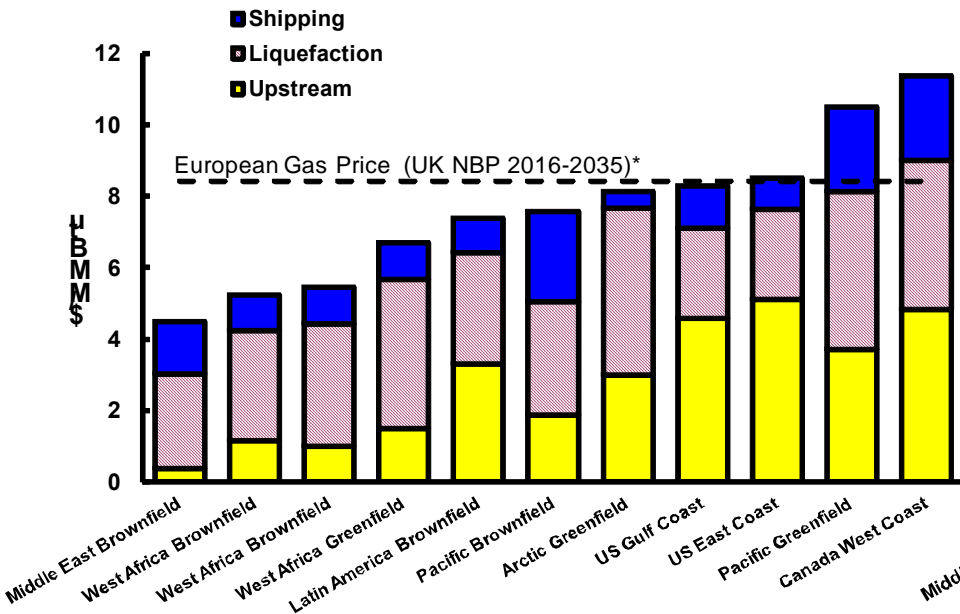


Sources: PFC, December 2012

- After the plentiful years of 2010-2011, new LNG projects are scarce in the medium term, leading to a tight LNG market to 2015
  
- The next supply surge should take place starting in 2015, with Australia leading the way
  
- Between 2015 to 2017, about 12mtpa out of the 80 mtpa additional volumes have not yet been contracted:
  - These volumes could either remain flexible or been sold on a LT basis;
  - Due to high development costs, projects need to conclude at least some Sales and Purchase Agreements on LT basis to proceed to a Final Investment Decision.
  
- With US LNG exports that would come on stream post-2016, would we see an even longer supply surge?



# LNG projects competition



\*Net of regas and entry charges

Source: CERA

**Tough competition to supply Europe and Asia.**

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# GDF SUEZ IN LNG



## Leader in the Atlantic Basin

- *A 16 mtpa LNG portfolio, sourced from 6 countries*
- *Largest LNG importer in Europe*
- *2<sup>nd</sup> largest operator of LNG terminals in Europe*
- *3<sup>rd</sup> largest LNG importer in the world*



*Snøhvit liquefaction plant, Norway*

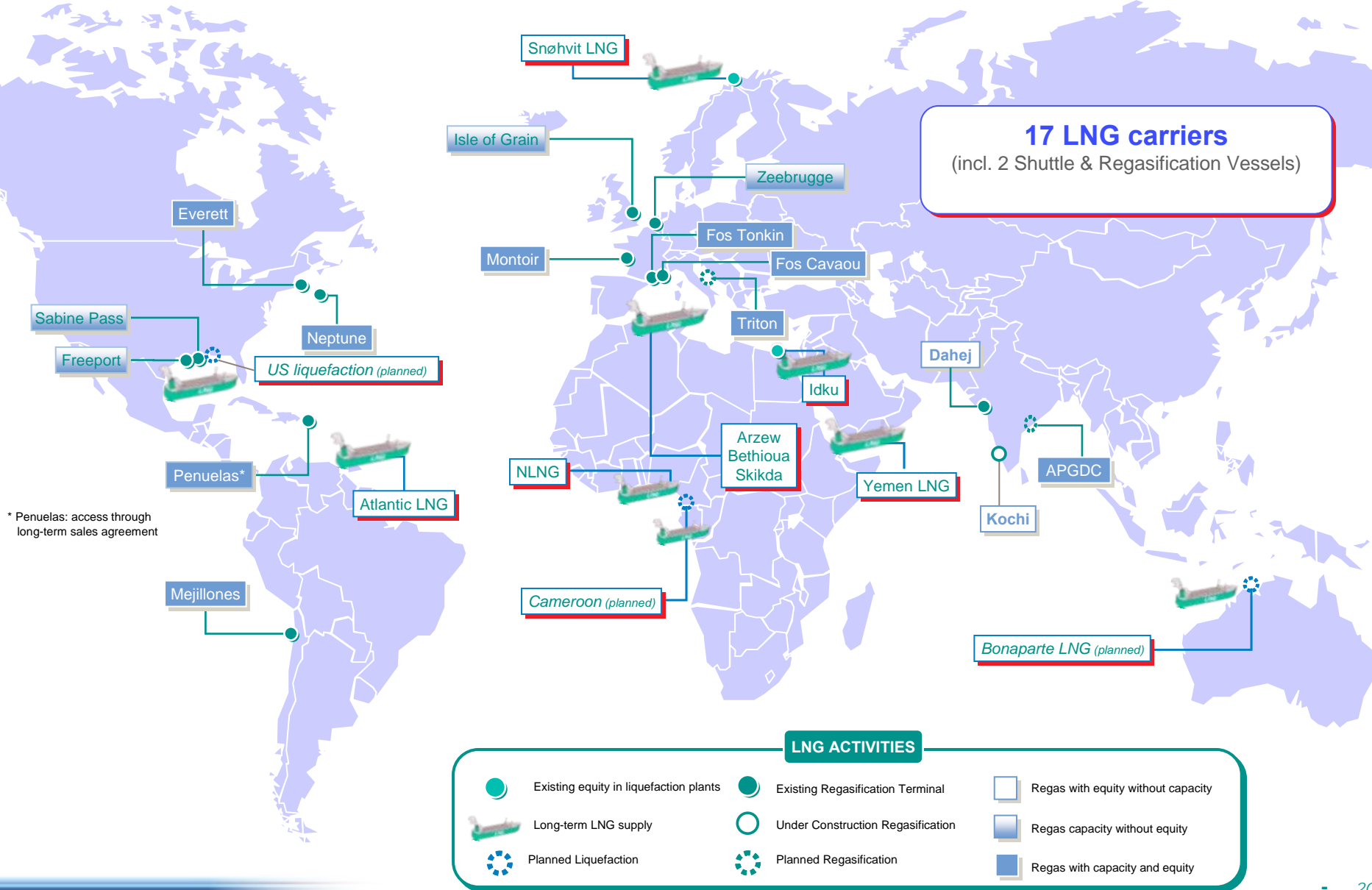


*GDF SUEZ Point Fortin*

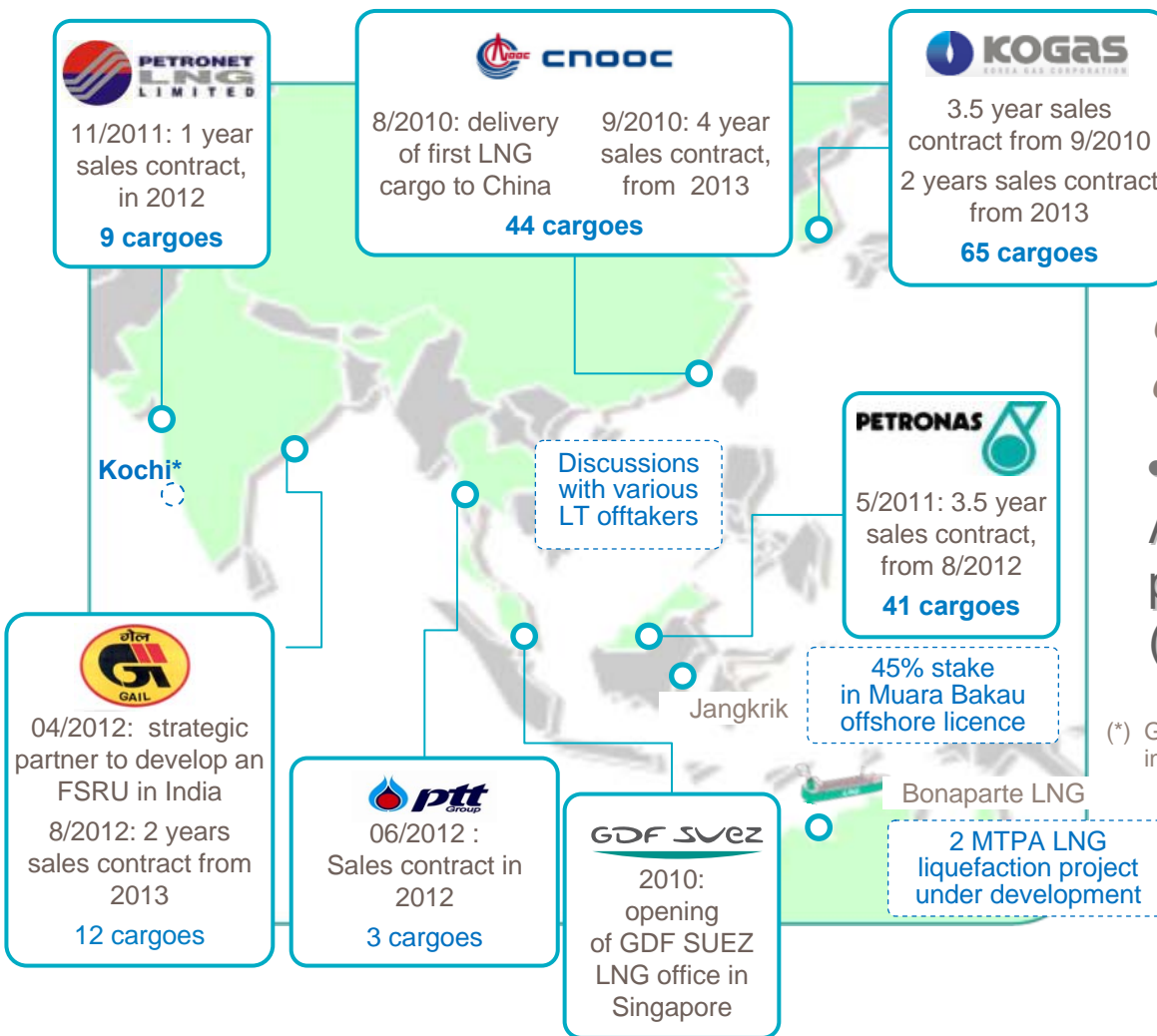


*Fos Cavaou LNG terminal, France*

# GDF SUEZ LNG global presence



# GDF SUEZ LNG development in Asia



*GDF SUEZ' value creative commercial development*

• Sales agreements with major Asian players: up to *174 cargoes* (~10.8 Mt)

(\*) GDF SUEZ holds a 10% stake in Petronet LNG

A balanced portfolio of liquefaction projects and assets:  
geographical diversity and variety of business models

## Integrated Projects

### BONAPARTE LNG



- Upstream and floating liquefaction offshore Australia
- Commercialization of the LNG in Asia Pacific markets
- FID in 2014, first gas in 2018

## Aggregator

### CAMEROON LNG



- Aggregation of the feedgas
- Onshore liquefaction plant development
- Commercialization of the LNG and offtake LNG volumes
- Opportunity for geographical optimization
- FID in 2014, first gas in 2018



## LNG Liquefier/Tolling

### US EXPORTS Cameron LNG



- Access to liquefaction capacity
- Access to flexible LNG
- Opportunity to sell to Asia Pacific with a variety of indexation exposure (HH, Brent)
- Early start up of supply (2016+)



# Innovative market distribution: Future opportunities in Small-scale LNG

## Niche LNG

Supply small/remote markets (oversea or overland) with small LNG tankers (less than 20,000 m<sup>3</sup>) or LNG barges or LNG trucks

## LNG as fuel

LNG to be used as fuel for ships or for road vehicles. Strong potential due to:

- IMO pollution rules limiting NO<sub>x</sub> and SO<sub>x</sub> emissions from ships (fuel for ships).
- environmental regulations in Europe/Asia

In the US,

Everett terminal supplies LNG via truck to nearly all of the 31 customer-owned LNG storage tanks in region (0.2 mt delivered per year by truck - 10 000 loadings)

GDF SUEZ move into the small scale LNG market in Europe:

- GDF SUEZ will supply GASNOR with 7.5 TWh of LNG from Zeebrugge over a 12-year period, starting in 2013.
- GDF SUEZ and Doeksen have designed an LNG fuelled ferry, to be commissioned and used in the Netherlands



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