

>>> Sun'R Smart Energy Agrégateur d'énergies sans CO₂

LE POMPAGE-TURBINAGE AU SERVICE DU STOCKAGE DÉCENTRALISÉ ET FLEXIBLE ACCOMPAGNER LE DÉVELOPPEMENT DES ENR INTERMITTENTES



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- 1) Quick facts about Sun'R Smart Energy
- 2) SunHydrO Distributed Pumped Hydro Storage
- 3) ASEO Optimizing [RES + Storage] VPP operations





${\sf SUN}'{\sf R}$ ${\sf Smart}$ ${\sf Energy}$ and the ${\sf SUN}'{\sf R}$ ${\sf group}$

 \checkmark A compact team of RES & Energy Storage enthusiasts



>>> The Sun'R group develops and operates GHG-free energy assets to facilitate the transition to a sustainable electrical system

 Sun'R Smart Energy is part of the Sun'R group, evolving from a pure player in the solar PV generation to a larger position on the value chain.

In France :

Paris

Lyon Toulouse

Montpellier

... and internationally !



> 20 professionals strongly involved in the energy transition

> 30M€ invested in 7 years



Solar PV generation



RES + Storage aggregation



Infrastructure financing

→ Innovation in technology: distributed high efficiency, "grid-scale" and flexible storage units

- ✓ Flexible pumped hydro
- Isothermal CAES
- ✓ And a third undisclosed "early stage" technology

Storage projects deployment: supplying territorial/regional storage needs (~10.000s of inhabitants)

- ✓ Grid needs assessment towards renewable integration
- ✓ Units engineering with high environmental compatibility
- Fast and open financing, rigorous building
- ✓ Centralized operation et maintenance

→ « Variable RES + Storage » aggregator:

- ✓ Monetizing energy assets (generation & storage)
- Supplying services to the electrical system



>>> Sun'R has developed 120+ solar PV power plants, and still currently operates 68 of these







SunHydro – Distributed Pumped Hydro Storage

✓ Small is beautiful !





The SunHydrO project is hold by flexible SmEs to bring flexibility to the electrical system





Context

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The SunHydrO project aims to couple renewable generation with storage to supply electricity and energy services to the system





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Why prefer small scale distributed PHS ?

- ✓ Large PHS development is inherently **limited**:
 - ✓ Strong impact on the environment (big dams)
 - ✓ Lack of possible new sites
 - ✓ Centralized storage means significant losses
- ✓ Renewables are **distributed**:
 - Most of this local generated energy has to be managed locally
 - ✓ Network deployment needs can be lowered by generation and/or demand peak shaving
- ✓ Territorial storage is the key to local **re-appropriation** of the energy policy:
 - ✓ Communities want to invest in energy assets and efficiency
 - ✓ Combined with storage , variable generation may improve local energy independence
 - ✓ Citizens are ready to invest to generate their own energy and manage it
- ✓ Small units means **risk mitigation**:
 - ✓ Investment-wise: ~30M€/unit
 - ✓ Technically: alerts on one single unit can be capitalized on the whole portfolio
- Small PHS units can be specifically adapted to onsite constraints and meet environmental standards (We hired an ex-WWF to make sure we do)



>>> What are the challenges with flexible distributed PHS to be coupled with renewables ?

- ✓ **Dynamics** are key to the services that can be provided:
 - ✓ To manage RES variability, turbine(s) and pump(s) must be able to adapt their power output/input.
 - ✓ Our goal is to provide ancillary services (frequency restoration reserve) to the TSO.
- ✓ **Siting decision** is highly multi-factorial, depending on:
 - ✓ Adapted topography (a big "step" on a short distance) and water availability
 - ✓ Network opportunities (RES installed around) and constraints
 - ✓ Environmental compatibility
- Cost control is necessary, to keep the investment low for the MW & MWh, not too far from large PHS, mainly by using "off the shelf" equipment and deployment methodologies
- ✓ Operations in uncertain conditions (renewable generation, market prices, state of the electrical system, etc.) requires advanced modeling and optimization skills

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A few examples of other projects based on Small PHS, >>> proving its potential to regulate the grid



Enel - Dietro la Torre: this 80 year old 4.5 MW unit has been refurbished in 2008 to cope with local constraints : it is at the very end of the line and has to be able to start pumps with only a little load on the grid.





Gorona del Viento - El Hierro: coupled with 5 wind turbines, flywheels and a desalination unit, this 10 MW PHS enables the island to run on RES more than 80% of time.



POWER ✓ Electric Power Development Company – Okinawa Yanbaru: this 30MW seawater pumped storage power station is the world first to use seawater and provides some flexibility to the local utility.



 \checkmark Sun'R Smart Energy benefits from many experiences to industrialize a product to be deployed by dozens in every compatible country.



>>> Three sites have been identified, the PHS project on the first one currently is being designed



- ✓ 10-15 MW ; 80-100 MWh
- ✓ 100-200 m head
- ✓ ~ 250.000 m³ reservoirs
- ✓ 75-80% efficiency
- ✓ Environment friendly
 - No dam (out of the river)
 - \checkmark Very low impact on water flows
- ✓ Highly flexible in **both** modes



Lower reservoir inserted in the landscape



>>> Perspectives for distributed PHS are good

- ✓ After we have achieved technical and economical validation of the pilot unit, we expect to deploy the concept at a 100s scale in a country like France
- \checkmark Islands are a propitious playground for the early deployment of such solutions
- We have already assessed the siting potential in many geographical zones and the low-head strategy we have shows may opportunities
- Business modeling shows that the price spread generated by the introduction of RES generation will reach an appropriate level in time if the government keeps the deployment pace for wind and solar
- \checkmark Yet, for many reasons, that will only be part of the solutions:
 - ✓ We do not consider inter-seasonal storage (optimal capacity is in hours)
 - ✓ This kind of unit cannot be moved once build
 - Even if they are reachable, topographical and water availability requirements exclude some geographical zones to use such a solution





ASEO – Optimizing [RES+Storage] VPP operations

✓ MODELING AND MATHEMATICAL SKILLS TO DIMENSION AND OPERATE RES+STORAGE PORTFOLIOS



>>>

Context

Storage and Variable Renewable Energy Aggregation needs a brain, that's our ASEO solution





>>> Our « Aggregated Storage Energy Optimizer » deals with strong uncertainties to make the most reasonable decisions



Long Term Portfolio Management

- Given RES portfolio, how to dimension a new storage unit ?
- Given storage portfolio, which RES units shall I contract with ?
- How to build price offers and business models ?

Optimal Operations

Given RES generation and price forecast uncertainties, what is the optimal strategy for:

- Market bids
- Unit commitment
- Real-time storage units operations



>>> The energy optimization dashboard is a convenient way to operate a RES+Storage portfolio







Low-GHG energy aggregator

Conclusion

✓ Ways forward



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Who are the main stakeholder of such a project ?

- Locals: Our projects cannot exist without a full acceptance from the citizens around.
- ✓ RES generators: Sooner or later, they will face a Feed-In-Tariffs exit and confront with the market. With storage they can anticipate.
- TSOs/DSOs: The grid can benefit from the deployment of storage and Sun'R Smart Energy can provide innovative solutions.
- Storage technologists: Even if we develop our own, we are happy to confront with others' good ideas to constantly improve ours.
- Investors: Such a project needs a new kind of financing, considering long term and integrating market risks.



What you should keep in mind

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- Together with European countries, France has to consider decentralized and highly flexible storage units deployment
- ✓ Small PHS provides a positive solution for long lasting (> 40 years) needs
 - ✓ Both for technical needs (supply & demand balance, frequency reserve, local network management, etc.)
 - ✓ And economical challenges (time-shifting RES generation to reach sales opportunities)
- ✓ It is a **reasonable risk** to invest in such storage units
- ✓ Yet, siting, dimensioning and operations management must be supported by tailor-made modeling and decision making tools